

Audit Adjustment Processing

Oil Sands Royalty Business Training

Alberta Energy

June 16, 2022

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Types of Audits Subject to Processing

- Audits performed by Alberta Treasury Board and Finance:
 - End of Period Statement (EOPS) audits
 - Prior Net Cumulative Balance (PNCB) audits
 - Non Project Royalty (NPR) audits
- What happens **AFTER** the audit is completed?

EOPS and PNCB Audits

- Alberta Treasury Board and Finance Energy Audit team issues the Notice of Determination (NOD) after the completion of the audit
 - EOPS – Calgary Energy Audit and Edmonton Energy Audit
 - PNCB – Edmonton Energy Audit
- Alberta Energy's Royalty Information Management (RIM) team processes the audit adjustments in the system, no amended filing is required from the operator
- Upon processing the adjustments, the operator will receive system generated reports from the royalty recalculations in ETS Inbox
 - submission turnaround report(s)
 - financial transactions report(s), if there are royalty adjustments
 - revised payout balance statement(s), for pre-payout Periods
 - Credit Notice Letter (when there is royalty credit instead of royalty charge)
- Operator (recipient of the Notice of Determination) will also receive a courtesy letter, summarizing the royalty adjustments and interest accruals

Sample system generated reports from audit processing – Source is ‘Auditor’



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Oil Sands Administration & Strategic Information System

Submission Turnaround Report - Post Payout - End of Period Statement

Project ID: [REDACTED]
 Operator ID: [REDACTED]
 Report Month/Period: 2016-EOP
 Source: Auditor

Project Name: [REDACTED]
 Operator Name: [REDACTED]
 Received Date: 2017/03/24 10:54:28 AM
 Report Creation Date: [REDACTED]

Form ID: OS_EOP_PST_2009



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Oil Sands Administration & Strategic Information System

OSR CSR Financial Transaction by Royalty Submission

Activity ID: [REDACTED]
 Operator ID: [REDACTED]
 Operator Name: [REDACTED]

Submission Information:

Received Date	Report Month	Period Type	Period Start Date	Period End Date	Source	File Name
2017-03-24 10:54:28 AM	2016-EOP	POST	2016-01-01	2016-12-31	Auditor	(Not due to royalty submission for the Period.)



NPR Audits

- NOD is issued by Energy Audit after audit completion
- Unlike PNCB and EOPS audit adjustments, operator must amend the NPR filing if there are NPR audit adjustments (no system recalculation is available at the moment)
- Operator amendment is covered by section 41 Reporting Changes of Oil Sands Royalty Regulation 2009. Operator has until 'the last day of the month following the month in which the operator learns of the change' to file a replacement report
- Alberta Energy's Royalty Administration team will monitor reporting compliance and will issue replacement report notices, failure to comply may lead to penalty levy

Contact Information

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Questions?

